AGENDA
SNYDER CITY COUNCIL REGULAR MEETING
JUNE 6, 2016
CITY COUNCIL CHAMBERS
1925 24th STREET
SNYDER, TEXAS
5:30 P.M.

If the Council should determine that a closed or executive meeting or session as authorized by the Open Meetings Act, Chapter 551, Govt. Code, Vernon's Texas Codes Annotated, should be held, the Council may convene into a closed or executive meeting or session concerning any and all subjects and for any and all purposes permitted by Section 551.071 through 551.088 including:

Section 551.071 consultation with attorney, 551.072 deliberation regarding real property, 551.073 deliberation regarding prospective gift, 551.074 personnel matters, 551.075 conference with employees, 551.076 deliberation regarding security devices, 551.084 exclusion of witness from hearing, 551.086 certain public power competitive matters, 551.087 economic development negotiations, and 551.088 certain licensing or certifications test items.

WELCOME VISITORS

All visitors are encouraged and welcome to speak at City Council Meetings during the visitors forum for up to five minutes. At all other times, visitors must be recognized by the chair to speak.

Thank you,

Mayor Tony Wofford

I. INVOCATION:

II. NON-ACTION ITEMS:

1. Signing Of Statement Of Officer And Certificate Of Election – Vernon Clay.
2. Oath Of Office.

III. RECOGNIZE EMPLOYEE OF THE MONTH:

IV. RECOGNIZE VISITORS:

V. VISITORS/CITZENS FORUM:

1. At This Time, Any Person With Business Before The Council Not Scheduled On The Agenda May Speak To The Council. No Formal Action Can Be Taken On These Items At This Meeting. Each Speaker Will Be Limited To Five Minutes.

VI. MINUTES:

1. Consider And Act On Approval Of The Minutes Of The Regular Council Meeting And

Joint Meeting With The Board Of Directors Of The Development Corporation Of Snyder, May 2, 2016. (Pg 1-6)

Documents: MIN 160502.PDF

2. Consider And Act On Approval Of The Minutes Of The Building Standards Commission Meeting, May 2, 2016. (Pg 7)

Documents: MINBSC160502.PDF

VII. BIDS:

1. Consider And Act On Awarding The Bid For Asphalt For Department 25. (Pg 8)

Documents: ASPHALT AGGREGATE BID.PDF

2. Consider And Act On Awarding The Bid For Aggregate For Department 25. (Pg 8)

Documents: ASPHALT AGGREGATE BID.PDF

3. Consider And Act On Approval Of The Purchase Of A Caterpillar D6T XL-T4 From Warren Cat Through Buy Board For $234,574.72. (Pg 9)

Documents: CATEPILLAR BID.PDF

VIII. OLD BUSINESS:

1. Consider And Act On Adoption On Second Reading Ordinance No. 2033 Regarding Annexation Of A 28.059 Acre Tract, Section 124, Block 3, H&GN RR Company Survey Requested By Blake Fulenwider As Captioned Below: (Pg 14-20)

AN ORDINANCE, PURSUANT TO A VOLUNTARY REQUEST BY THE PROPERTY OWNER, ANNEXING THE HERINAFTER DESCRIBED ADDITIONAL TERRITORY TO THE CITY OF SNYDER, SCURRY COUNTY, TEXAS, AND EXTENDING THE BOUNDARY LIMITS OF SAID CITY SO AS TO INCLUDE SAID HEREINAFTER DESCRIBED PROPERTY WITHIN SAID CITY LIMITS, AND GRANTING TO ALL THE INHABITANTS OF SAID PROPERTY ALL THE RIGHTS AND PRIVILEGES OF OTHER CITIZENS AND BINDING SAID INHABITANTS BY ALL OF THE ACTS, ORDINANCES, RESOLUTIONS, AND REGULATIONS OF SAID CITY.

Documents: ORD 2033.PDF

IX. NEW BUSINESS:

1. Consider And Act On Approval Of The STAR Program Update.

2. Consider And Act On Approval Of Resolution R160606 Approving The Settlement Agreement Between Atmos Cities Steering Committee And Atmos Energy Corp. Regarding The Company's 2016 Rate Review Mechanism Filings As Captioned Below: (Pg 21-38)

AN RESOLUTION OF THE CITY COUNCIL OF THE CITY OF SNYDER, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE ("ACSC") AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY'S 2016 RATE REVIEW MECHANISM FILINGS; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; REQUIRING THE COMPANY TO REIMBURSE ACSC'S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS RESOLUTION WAS PASSED IN ACCORDANCE WITH THE RECQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; ADOPTING A SAVINGS CLAUSE;

DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS RESOLUTION TO THE COMPANY AND THE ACSC'S LEGAL COUNSEL.

Documents: R160606.PDF

3. Consider And Act On Election Of Mayor Pro-Tem.

4. Consider And Act On Approval Of The Final Re-Plat Of The 280289 Acre Tract, Section 124, Block 3, H&GN RR Company Survey Requested By Blake Fulenwider.

5. Consider And Act On Approval On A Possible Bond Election For Street Improvements For $6 Million.

6. Consider And Act On Approval On A Possible Bond Election For New City Barn Facilities For $1.5 Million.

7. Consider And Act On Approval On A Possible Bond Election For A New City Hall For $3 Million.

8. Discussion Regarding Solar Power Generation.

9. Discussion Regarding Distribution Asset Ownership With Oncor. (Pg 39-40)

   Documents: ONCOR.PDF

10. Consider And Act On 2016 – 2017 Budget.

X. INFORMATION:

1. Monthly Personnel Report. (Pg 41-43)

   Documents: PERSONNEL REPORT 160606.PDF

2. Budget Schedule. (Pg 44)

   Documents: BUDGET SCHEDULE 16-17.PDF

3. Next Regular Council Meeting Is July 11, 5:30 P.m.; Building Standards Commission Meeting Is July 11, 4:30 P.m.

XI. ADJOURNMENT:

1. Consider Motion To Adjourn.

MINUTES OF THE REGULAR COUNCIL MEETING AND JOINT MEETING WITH THE BOARD OF DIRECTORS OF THE DEVELOPMENT CORPORATION OF SNYDER

CITY OF SNYDER

MAY 2, 2016

A Regular Meeting of the City Council of the City of Snyder, Texas and Joint Meeting with the Board of Directors of the Development Corporation of Snyder was called to order at 5:30 p.m. by Mayor Tony Wofford with the following members present:

Councilmember Rodney Dupree
Councilmember Vernon Clay
Councilmember Steve Rich
Councilmember Steve Highfield
Councilmember Tom Strayhorn
Councilmember Luann Burleson
Attorney for the City, Bryan Guymon

ITEM I. INVOCATION:

The invocation was given by Councilmember Tom Strayhorn.

ITEM II. RECOGNIZE EMPLOYEE OF THE MONTH:

Mayor Tony Wofford recognized Lea Tarter as the Employee of the Month.

ITEM III. RECOGNIZE VISITORS:

Mayor Tony Wofford recognized the following visitors:

Bill Crist, Snyder Daily News; Ben Barkley, Snyder Daily News; Jim Carrillo, Halff & Associates; Linda Molina, Snyder Chamber of Commerce; Melissa Petty, Hackfeld Real Estate; Keith Hackfeld, Hackfeld Real Estate; Joe Coronado, Development Corporation of Snyder; Bill Lavers, Development Corporation of Snyder; Shawn Ragland, Development Corporation of Snyder; Mark Williams, Development Corporation of Snyder; Terry Martin, Snyder; Berry Martin, Snyder; Richard Powell, Big Country Electric; Kyle Beights, Snyder Christian School; Audrey Herrley, Snyder Christian School; Sydney Ubando, Snyder Christian School; Shelby Powell, Snyder Christian School; Emily Powell, Snyder; Renae Herrley, Snyder; Terri Beights, Snyder; Brandie Ubando, Snyder.

ITEM IV. VISITORS/CITIZENS FORUM:

No Discussion.

ITEM V. JOINT EXECUTIVE SESSION WITH DCOS BOARD – THE SNYDER CITY COUNCIL AND THE DEVELOPMENT CORPORATION OF SNYDER BOARD WILL EACH CONVENENE INTO AND MEET IN A JOINT EXECUTIVE SESSION:

Council and Board may act in Open Session on the following item:

1. Deliberation regarding real property. (Section 551.072 Texas Government Code.)

ITEM VI. RECONVENE IN OPEN SESSION:

2. Councilmember Rodney Dupree made the motion to adopt on second reading Ordinance No. 2031 amending Ordinance No. 1099 adding regulations regarding solicitation in the public right-of-way as captioned below:

AN ORDINANCE AMENDING ORDINANCE NO. 1099 TO ADD REGULATIONS REGARDING SOLICITATION IN THE PUBLIC RIGHT-OF-WAY; PROVIDING A SAVINGS CLAUSE; PROVIDING A SEVERABILITY CLAUSE; AND PROVIDING AN EFFECTIVE DATE.

The motion was seconded by Councilmember Vernon Clay and passed with the following vote:

Ayes: All members present voted yes.
Noes: None.

3. Councilmember Steve Rich made the motion to adopt on second reading Ordinance No. 2032 amending the off street parking ratio for businesses as captioned below:

AN ORDINANCE AMENDING THE OFF STREET PARKING RATIO FOR BUSINESSES CALLED FOR IN ITEM ELEVEN, SECTION XIV OF CHAPTER 14 OF THE SNYDER CODE OF ORDINANCES AND PROVIDING AN EFFECTIVE DATE.

The motion was seconded by Councilmember Rodney Dupree and passed with the following vote:

Ayes: All members present voted yes.
Noes: None.

ITEM XI. NEW BUSINESS:

1. Discussion with Christian School and action of adopting Browning Park. – Several students from the Snyder Christian School addressed the Council regarding Browning Park. The students presented the parks history, projects they have done including picking up trash and planting flowers, safety concerns, replacing benches, and addressed getting running water to the park to water flower beds and trees. The Snyder Christian School requested permission to plant a new tree and put in a plaque to be dedicated to Mr. Lee Presswood.

   Councilmeber Steve Rich made the motion to allow City staff to work with the Snyder Christian School to complete projects.

   The motion was seconded by Councilmember Vernon Clay and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

2. Presentation by Halff & Associates of the Master Comprehensive Plan for the City of Snyder. - Jim Carillo with Halff & Associates presented the City Council with the draft Master Comprehensive Plan. The plan addresses goals from improving abandoned areas throughout the city, parks, creating jobs, and expanding the Downtown Square. The plan reflects a 20 year projected look into the future for Snyder. Jim Carillo encouraged the council to place a copy at the

TERRITORY TO THE CITY OF SNYDER, SCURRY COUNTY, TEXAS, AND EXTENDING THE BOUNDARY LIMITS OF SAID CITY SO AS TO INCLUDE SAID HEREINAFTER DESCRIBED PROPERTY WITHIN SAID CITY LIMITS, AND GRANTING TO ALL THE INHABITANTS OF SAID PROPERTY ALL THE RIGHTS AND PRIVILEGES OF OTHER CITIZENS AND BINDING SAID INHABITANTS BY ALL OF THE ACTS, ORDINANCES, RESOLUTIONS, AND REGULATIONS OF SAID CITY.

The motion was seconded by Councilmember Steve Rich and passed with the following vote:

Ayes: All members present voted yes.
Noes: None.

6. Councilmember Steve Rich made the motion to table the final re-plat of the 28.059 acre tract, Section 124, Block 3, H&GN RR Company Survey requested by Blake Fulenwider.

   The motion was seconded by Councilmember Rodney Dupree with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

7. Councilmember Luann Burleson made the motion to approve the request by Chamber of Commerce for assistance in funding a third of the cost of the 4th of July firework display.

   The motion was seconded by Councilmember Steve Highfield and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

8. Councilmember Tom Strayhorn made the motion to approve the reappointment of David Holt and Jeff Knowles to the CRMWD Board of Directors.

   The motion was seconded by Councilmember Steve Rich and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

9. Councilmember Vernon Clay made the motion to renew the contract and approve the new rates with Texas Municipal League for employee health insurance.

   The motion was seconded by Councilmember Steve Rich and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

10. Councilmember Steve Highfield made the motion to approve the quarterly investment report for quarter ending March 31, 2016.

    The motion was seconded by Councilmember Tom Strayhorn and passed with the following vote:

    Ayes: All members present voted yes.

Minutes for the Snyder Building Standards Commission Meeting
May 2, 2016

Members attending: Luann Burleson, Tom Strayhorn, Steve Highfield, Steve Rich, Vernon Clay, and Rodney Dupree.
Also in attendance: Attorney Bryan Guymon, Mayor Tony Wofford, and City Manager Merle Taylor.

Chairperson Steve Rich called the meeting to order at 5:15 p.m.

ITEM I. OLD BUSINESS:

1. Discussion and action related to 1305 24th Street. - City Inspector Dan Hicks gave an update stating the property owners have completed half of the electrical work. The downstairs has been wired, but not the upstairs, and some of the sheetrock has been put in place. Dan Hicks stated it has been about a month since any work has been done. The property owner stated the electrical work had been stopped due to being unable to pay the electrician for work already completed. The property owner did apply for a grant, but was turned down.

   Rodney Dupree made the motion to give the property owners an additional 90 days to complete electrical work and sheetrock work and asked Development Corporation of Snyder Executive Director Bill Lavers to help the family apply for a low-interest USDA Loan to finish repairs.

   The motion was seconded by Vernon Clay.

   Committee Members voting for the motion: Luann Burleson, Tom Strayhorn, Steve Highfield, Tony Wofford, Steve Rich, Vernon Clay, and Rodney Dupree.

ITEM II. ADJOURNMENT:

1. Steve Highfield made the motion to adjourn.

   The motion was seconded by Rodney Dupree.

   All members present voted yes.

   The meeting was adjourned at 5:24 p.m.

_____
Chairperson

_____
Secretary

MINUTES OF THE REGULAR COUNCIL MEETING AND JOINT MEETING WITH THE BOARD OF DIRECTORS OF THE DEVELOPMENT CORPORATION OF SNYDER

CITY OF SNYDER

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Councilmember Vernon Clay
Councilmember Steve Rich
Councilmember Steve Highfield
Councilmember Tom Strayhorn
Councilmember Luann Burleson
Attorney for the City, Bryan Guymon

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ITEM IV. VISITORS/CITIZENS FORUM:

No Discussion.

ITEM V. JOINT EXECUTIVE SESSION WITH DCOS BOARD – THE SNYDER CITY COUNCIL AND THE DEVELOPMENT CORPORATION OF SNYDER BOARD WILL EACH CONVENENE INTO AND MEET IN A JOINT EXECUTIVE SESSION:

Council and Board may act in Open Session on the following item:

1. Deliberation regarding real property. (Section 551.072 Texas Government Code.)\

ITEM VI. RECONVENE IN OPEN SESSION:

1. No action taken regarding deliberation on real property. The Snyder City Council and the Development Corporation of Snyder Board did not convene into Executive Session.

   Development Corporation of Snyder Executive Director Bill Lavers addressed the council regarding the purchase of a new building located at 2514 Avenue R. Bill Lavers stated moving DCOS to the downtown square could light a spark to more development and could be used as a business incubator for the community. The building would be used as a community showcase and a research center. All furniture for the building will be purchased locally and the funds to purchase the property will not come from sales tax.

ITEM VII. ADJOURNMENT:

1. No action taken regarding motion to adjourn for the Development Corporation of Snyder Board.

ITEM VIII. MINUTES:

1. Councilmember Steve Rich made the motion to approve the minutes of the Regular Council Meeting, April 4, 2016.

   The motion was seconded by Councilmember Tom Strayhorn and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

2. Councilmember Steve Rich made the motion to approve the minutes of the Planning & Zoning Commission Meeting, April 12, 2016.

   The motion was seconded by Councilmember Rodney Dupree and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

ITEM IX. BIDS:

1. Councilmember Tom Strayhorn made the motion to award the bid for two Chevrolet Tahoes for Department 16 to Big Country Auto Land for $63,768.

   The motion was seconded by Councilmember Rodney Dupree and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

ITEM X. OLD BUSINESS:

1. Councilmember Steve Highfield made the motion to adopt on second reading Ordinance No. 2030 regarding Zone Case #363 changing the N 60' of the W 140' of Lot 2 Block 14, located at 2208 Avenue T from an M-1 Light Manufacturing Zone to an R-3 General Residential Zone.

   The motion was seconded by Councilmember Steve Rich and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

2. Councilmember Rodney Dupree made the motion to adopt on second reading Ordinance No. 2031 amending Ordinance No. 1099 adding regulations regarding solicitation in the public right-of-way as captioned below:

   AN ORDINANCE AMENDING ORDINANCE NO. 1099 TO ADD REGULATIONS REGARDING SOLICITATION IN THE PUBLIC RIGHT-OF-WAY; PROVIDING A SAVINGS CLAUSE; PROVIDING A SEVERABILITY CLAUSE; AND PROVIDING AN EFFECTIVE DATE.

   The motion was seconded by Councilmember Vernon Clay and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

3. Councilmember Steve Rich made the motion to adopt on second reading Ordinance No. 2032 amending the off street parking ratio for businesses as captioned below:

   AN ORDINANCE AMENDING THE OFF STREET PARKING RATIO FOR BUSINESSES CALLED FOR IN ITEM ELEVEN, SECTION XIV OF CHAPTER 14 OF THE SNYDER CODE OF ORDINANCES AND PROVIDING AN EFFECTIVE DATE.

   The motion was seconded by Councilmember Rodney Dupree and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

ITEM XI. NEW BUSINESS:

1. Discussion with Christian School and action of adopting Browning Park. – Several students from the Snyder Christian School addressed the Council regarding Browning Park. The students presented the parks history, projects they have done including picking up trash and planting flowers, safety concerns, replacing benches, and addressed getting running water to the park to water flower beds and trees. The Snyder Christian School requested permission to plant a new tree and put in a plaque to be dedicated to Mr. Lee Presswood.

   Councilmeber Steve Rich made the motion to allow City staff to work with the Snyder Christian School to complete projects.

   The motion was seconded by Councilmember Vernon Clay and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

2. Presentation by Halff & Associates of the Master Comprehensive Plan for the City of Snyder. - Jim Carillo with Halff & Associates presented the City Council with the draft Master Comprehensive Plan. The plan addresses goals from improving abandoned areas throughout the city, parks, creating jobs, and expanding the Downtown Square. The plan reflects a 20 year projected look into the future for Snyder. Jim Carillo encouraged the council to place a copy at the

library and on the City's website to allow the public's feedback and comments. After that period, the council will hold public hearings on the plan before it is adopted.

3. Councilmember Steve Rich made the motion to approve Resolution R160502A authorizing a line item transfer of $28,000 from Community Service Department 5 account 01-605-6701 to Land account 01-605-751 to fund the purchase of property located at 2301 Avenue T.

   The motion was seconded Councilmember Tom Strayhorn and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

4. Councilmember Steve Rich made the motion to table Resolution R160502B initiating Oncor Electric Delivery Rate Case as captioned below:

   DIRECTING ONCOR ELECTRIC DELIVERY COMPANY, LLC TO FILE CERTAIN INFORMATION WITH THE CITY OF SNYDER; SETTING A PROCEDURAL SCHEDULE FOR THE GATHERING AND REVIEW OF NECESSARY INFORMATION IN CONNECTION THEREWITH; SETTING DATES FOR THE FILING OF THE CITY'S ANALYSIS OF THE COMPANY'S FILING AND THE COMPANY'S REBUTTAL TO SUCH ANALYSIS; RATIFYING THE HIRING OF LEGAL COUNSEL AND CONSULTANTS; RESERVING THE RIGHT TO REQUIRE THE REIMBURSEMENT OF THE CITY OF SNYDER'S RATE CASE EXPENSES; SETTING A PUBLIC HEARING FOR THE PURPOSES OF DETERMINING IF THE EXISTING RATES OF ONCOR ELECTRIC DELIVERY COMPANY ARE UNREASONABLE OR IN ANY WAY IN VIOLATION OF ANY PROVISION OF LAW AND THE DETERMINATION BY THE CITY OF SNYDER OF JUST AND REASONABLE RATES TO BE CHARGED BY ONCOR ELECTRIC DELIVERY COMPANY, LLC.; NOTING COMPLIANCE WITH OPEN MEETINGS LAW; PROVIDING NOTICE OF PASSAGE.

The motion was seconded by Councilmember Rodney Dupree and passed with the following vote:

Ayes: All members present voted yes.
Noes: None.

5. Councilmember Vernon Clay made the motion to approve on first reading Ordinance No. 2033 regarding annexation of a 28.059 acre tract, Section 124, Block 3, H&GN RR Company Survey requested by Blake Fulenwider as captioned below:

   AN ORDINANCE, PURSUANT TO A VOLUNTARY REQUEST BY THE PROPERTY OWNER, ANNEXING THE HERINAFTER DESCRIBED ADDITIONAL

TERRITORY TO THE CITY OF SNYDER, SCURRY COUNTY, TEXAS, AND EXTENDING THE BOUNDARY LIMITS OF SAID CITY SO AS TO INCLUDE SAID HEREINAFTER DESCRIBED PROPERTY WITHIN SAID CITY LIMITS, AND GRANTING TO ALL THE INHABITANTS OF SAID PROPERTY ALL THE RIGHTS AND PRIVILEGES OF OTHER CITIZENS AND BINDING SAID INHABITANTS BY ALL OF THE ACTS, ORDINANCES, RESOLUTIONS, AND REGULATIONS OF SAID CITY.

The motion was seconded by Councilmember Steve Rich and passed with the following vote:

Ayes: All members present voted yes.
Noes: None.

6. Councilmember Steve Rich made the motion to table the final re-plat of the 28.059 acre tract, Section 124, Block 3, H&GN RR Company Survey requested by Blake Fulenwider.

   The motion was seconded by Councilmember Rodney Dupree with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

7. Councilmember Luann Burleson made the motion to approve the request by Chamber of Commerce for assistance in funding a third of the cost of the 4th of July firework display.

   The motion was seconded by Councilmember Steve Highfield and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

8. Councilmember Tom Strayhorn made the motion to approve the reappointment of David Holt and Jeff Knowles to the CRMWD Board of Directors.

   The motion was seconded by Councilmember Steve Rich and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

9. Councilmember Vernon Clay made the motion to renew the contract and approve the new rates with Texas Municipal League for employee health insurance.

   The motion was seconded by Councilmember Steve Rich and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

10. Councilmember Steve Highfield made the motion to approve the quarterly investment report for quarter ending March 31, 2016.

    The motion was seconded by Councilmember Tom Strayhorn and passed with the following vote:

    Ayes: All members present voted yes.

Noes: None.

11. Update regarding Solar Power Generation. – City Manager Merle Taylor discussed the possibility of a Solar Plant being built at the old City landfill. The City would go out for competitive bids with certain specifications.

12. Discussion of possible Bond Election for Capital Improvements. – The City Council discussed the possibility of having a Bond Election to pay for capital improvements including street work, a new City Hall or renovations to the existing building, and completing the City's Barn. If the City was to call for a bond election, it would have to do so by August 22. Finance Director Patricia Warren informed the Council how much the tax rates would increase on different bond amounts ranging from 10 cents per $100 valuation to 30 cents per $100 valuation.

ITEM XII. INFORMATION:

1. Monthly personnel report.

2. Budget Schedule.

3. Special Council Meeting May 23, 12:00 p.m. to tour City Facilities

4. Next Regular Council Meeting is June 6, 5:30 p.m.; Building Standards Commission Meeting is June 6, 4:30 p.m.

ITEM XIII. ADJOURNMENT:

1. Councilmember Steve Highfield made the motion to adjourn.

   The motion was seconded by Councilmember Steve Rich and passed with the following vote:

   Ayes: All members present voted yes.
   Noes: None.

   The meeting was adjourned at 7:27 p.m.

_____
Mayor

ATTEST:

_____
City Secretary

Approved: June 6, 2016.

Minutes for the Snyder Building Standards Commission Meeting
May 2, 2016

Members attending: Luann Burleson, Tom Strayhorn, Steve Highfield, Steve Rich, Vernon Clay, and Rodney Dupree.
Also in attendance: Attorney Bryan Guymon, Mayor Tony Wofford, and City Manager Merle Taylor.

Chairperson Steve Rich called the meeting to order at 5:15 p.m.

ITEM I. OLD BUSINESS:

1. Discussion and action related to 1305 24th Street. - City Inspector Dan Hicks gave an update stating the property owners have completed half of the electrical work. The downstairs has been wired, but not the upstairs, and some of the sheetrock has been put in place. Dan Hicks stated it has been about a month since any work has been done. The property owner stated the electrical work had been stopped due to being unable to pay the electrician for work already completed. The property owner did apply for a grant, but was turned down.

   Rodney Dupree made the motion to give the property owners an additional 90 days to complete electrical work and sheetrock work and asked Development Corporation of Snyder Executive Director Bill Lavers to help the family apply for a low-interest USDA Loan to finish repairs.

   The motion was seconded by Vernon Clay.

   Committee Members voting for the motion: Luann Burleson, Tom Strayhorn, Steve Highfield, Tony Wofford, Steve Rich, Vernon Clay, and Rodney Dupree.

ITEM II. ADJOURNMENT:

1. Steve Highfield made the motion to adjourn.

   The motion was seconded by Rodney Dupree.

   All members present voted yes.

   The meeting was adjourned at 5:24 p.m.

_____
Chairperson

_____
Secretary

June 1, 2016

Merle Taylor, City Manager

ASPHALT/AGGREGATE RECOMMENDATION
Department 25(Street)

We recommend the bid from Heartland Asphalt for AC–10 and AC–10XP, Heartland meets all the specs.

Heartland Asphalt:	AC–10 @ $378.20 / Ton AC–10 XP @ $468.20 / Ton
Wright Asphalt:	AC-10 @ $393.51 / Ton

We also recommend the bid from Vulcan Materials, for Aggregate. Vulcan meets all the specs.

Vulcan Materials:	Aggregate @ $71.59/Ton

Amount budgeted:	**$**	**300,000.00**
Year to Date Expenditures		(70,592.00)
Balance		**229,408.00**
Asphalt	$	(112,368.00)
Aggregate		(85,908.00)
Total		**31,132.00**

Projected cost is for seal coating 100 blocks.

Respectively,

Elias Torres

June 1, 2016

Merle Taylor, City Manager

ASPHALT/AGGREGATE RECOMMENDATION
Department 25(Street)

We recommend the bid from Heartland Asphalt for AC–10 and AC–10XP, Heartland meets all the specs.

Heartland Asphalt:	AC–10 @ $378.20 / Ton AC–10 XP @ $468.20 / Ton
Wright Asphalt:	AC-10 @ $393.51 / Ton

We also recommend the bid from Vulcan Materials, for Aggregate. Vulcan meets all the specs.

Vulcan Materials:	Aggregate @ $71.59/Ton

Amount budgeted:	**$**	**300,000.00**
Year to Date Expenditures		(70,592.00)
Balance		**229,408.00**
Asphalt	$	(112,368.00)
Aggregate		(85,908.00)
Total		**31,132.00**

Projected cost is for seal coating 100 blocks.

Respectively,

Elias Torres

Buy Board Quote

May 12, 2016

CITY OF SNYDER
ATTN PURCHASING
PO BOX 1341
SNYDER,
Texas
79550-1341

Attention:ELI TORRES
Mr. . ELI TORRES, Thank you for this opportunity to quote Caterpillar products for your business needs. We are pleased to quote the following for your purchase consideration.

One (1) New CATERPILLAR Model: D6T-T4 Track Type Tractors with all standard equipment in addition to the additional specifications listed below:

We wish to thank you for the opportunity of quoting on your equipment needs. This quotation is valid for 30 days, after which time we reserve the right to re-quote. If there are any questions, please do not hesitate to contact me.
Sincerely,

Damian Reynolds
Machine Sales Representative

One (1) New CATERPILLAR Model: D6T-T4 Track Type Tractors with all standard equipment in addition to the additional specifications listed below:

STANDARD EQUIPMENT

POWERTRAIN-C9.3 ACERT Diesel Engine-Fuel Priming Pump, Electric-EPA/ARB Tier 4 Final and EU Stage IV-Parking Brake, Electronic-Certified Engine with Aftertreatment-Radiator, Aluminum Bar Plate-Air Cleaner, Strata Tube Precleaner-Shift Management-with Dust Ejection-Automatic Directional and Downshift-Air Filter with Electronic Service Ind.-Controlled Throttle, Load Compensated-Aftercooler, Air to Air (ATAAC)-Starting Aid, Ether, Automatic-Coolant, Extended Life-Torque Divider-Enhanced Auto Shift (EAS)-Transmission, Electronically Controlled-Fan, Hydraulic-Powershift-Final Drives, Single Reduction-Turbocharger, Wastegate-Planetary-Water Separator

UNDERCARRIAGE-SystemOne-Rollers, Lifetime Lubricated-Carrier Rollers-Track, Lifetime Lubricated-Clamp Master Link-Track Roller Frames, Tubular-Equalizer Bar-Track Adjusters, Hydraulic-Guards, End Track Guiding-Sprocket Rim Segments, Replaceable-Idlers, Center Tread

ELECTRICAL-Alarm, Backup-Converter, Two 10 Amp 12V Outlets-Alternator, Brushless-Connector, Diagnostic-Batteries, 2 Maintenance Free 12V-Electric Start, 24V-(1400 cca) (24V system), Heavy Duty-Horn, Forward Warning

OPERATOR ENVIRONMENT-Air Conditioner, ROPS Mounted-Heater-Armrest, Adjustable-Hour Meter, Electronic-Cab, ROPS/FOPS, Sound Suppressed and-Mirror, Rearview-Pressurized-Powertrain Control Module-Cupholders-(Throttle Dial, Electronic,-Decelerator and Brake Pedal-Enhanced Auto Shift (EAS) Control and-Electro-Hydraulics Implement and-Shift Management Dial-Steering Controls-Radio Ready-Six Gauge Cluster-Seat, Cloth, Air-suspension-(Engine Coolant, Powertrain Oil, and-Seatbelt, Retractable 3" (76mm)-Hydraulic Oil Temperature, Fuel and-Wipers, Two Speed-DEF Level and Engine RPM/Gear Display)-Glove Box-Foot Pads, Dash

OTHER STANDARD EQUIPMENT-CD ROM Parts Book-and Tilt-Engine Enclosures, Perforated-Mounting, Lift Cylinder-Front Pull Device-Oil Cooler, Hydraulic-Guards, Hinged Bottom-Product Link-Ground Level Service Center with-Radiator Doors, Perforated, Louvered,-Remote Electrical Disconnect,-and Hinged-Secondary Shutdown Switch and Hour Meter-Stable Blade Control (SBC)-Hood, Perforated-S.O.S Sampling Ports-Hydraulics, Independent Steering,-Vandalism Protection for Fluid-Work Tool and Fan Pumps-Compartments and Battery Box-Hydraulics, Load Sensing, Dozer Lift

MACHINE SPECIFICATIONS

Description	Reference No
D6T XL TRACTOR	381-1983
74-inch gauge	
7-roller track frame	
STRIKER BAR, REAR	1Z-0982
UNDERCARRIAGE, HD, WASTE	378-3775
LIGHT, WARNING, STROBE	378-7927
SEAT, AIR SUSPENSION	380-1151
HYDRAULICS, RIPPER (NON VPAT)	381-2009
AIR CONDITIONER, ROPS	381-2023
INSTRUCTIONS, DOMESTIC	381-2029
ENGINE COOLANT, STD (-37C)	381-2030
CONTROL, BASIC, VPAT	381-2582
OIL DRAIN, BASIC	382-4250
CYLINDER, LIFT WITH LINES - LH	382-4270
CYLINDER, LIFT WITH LINES - RH	382-4271
FILM, AFTERTREATMENT, ENGLISH	382-7710
FUEL TANK, BASIC	383-7636
TRACK, 610MM / 24" ES TRAP HD	385-2698
6 RIPPER, MULTI-SHANK	387-1087
GUARD, FUEL TANK	390-9389
VISIBILITY AR, SINGLE CAMERA	391-2982
LIGHTS, 10, PREMIUM	392-5406
ALARM, BACKUP	392-6943
HITCH, FRONT	434-2887
FINAL DRIVE, XL, GUARDED	450-3004
BLADE, 6SU XL LANDFILL	481-4883
WASTE HANDLING ARRANGEMENT	487-6357
CAB, SINGLE PANE	488-3735
TOOTH, STRAIGHT	8J-2189
PACK, DOMESTIC TRUCK, MTTT	0P-8025
LANE 3 ORDER	0P-9003
PRODUCT LINK, SATELLITE PL631	469-0199
AM/FM/CD	

Sell Price	$374,574.72
Less Gross Trade Allowance	($140,000.00)
Ext Warranty	Included
After Tax Balance	**$234,574.72**

TRADE-INS

Model	Make	Serial Number	Year	Trade Allowance
D6T	CATERPILLAR(AA)	0GMK01032	2012	$140,000.00

WARRANTY

Standard Warranty: Standard 12 Month Unlimited Hour Full Machine Coverage

Extended Warranty: GOVERNMENT 60/ 7500 PREMIER

Guaranteed Minimum Repurchase 5/5000 : $140,000.00

F.O.B/TERMS
Snyder, Tx

Accepted by_____ **on** _____

_____
Signature

June 1, 2016

Merle Taylor

DOZER RECOMMENDATION
Department 31 (Landfill)

We recommend the purchase of the Caterpillar D6T XL-T4, from Warren Cat (Buy Board Contract). Warren meets the specs we requested.

Caterpillar D6T XL-T4	$374,574.72
Trade Allowance	(140,000.00)
Difference	**$234,574.72**

Amount Budgeted - $ 385,000.00

Respectively,

Elias Torres

ORDINANCE NO. 2033

AN ORDINANCE ANNEXING THE HEREINAFTER DESCRIBED TERRITORY TO THE CITY OF SNYDER, SCURRY COUNTY, TEXAS, AND EXTENDING THE BOUNDARY LIMITS OF SAID CITY SO AS TO INCLUDE SAID HEREINAFTER DESCRIBED 28.059 ACRE TRACT WITHIN SAID CITY LIMITS, DESIGNATING THE ZONING CLASSIFICATION AS A C-2 COMMERCIAL ZONE, AND GRANTING TO ALL THE INHABITANTS OF SAID PROPERTY ALL THE RIGHTS AND PRIVILEGES OF OTHER CITIZENS AND BINDING SAID INHABITANTS BY ALL OF THE ACTS ORDINANCES, RESOLUTIONS, AND REGULATIONS OF SAID CITY.

WHEREAS, Blake Fulenwider, the owner of the following described property has formally requested annexation of a 28.059 acre tract of land located in part of the Northwest Quarter of Section 124, Block 3 of the H&GN RR Survey in Scurry County Texas as described below, and

WHEREAS, Part VI of the Texas Local Government Code and/or Section 8 of the Charter of the City of Snyder, Texas, an incorporated city, authorizes the annexation of territory subject to the laws of this state.

WHEREAS, the procedures prescribed by Section 8 of the Charter of the City of Snyder, Texas, and the laws of this state have been duly followed with respect to the following described territory to wit:

Beginning: at that point where the city limit line intersects the north boundary line of 16th Street, (approximately 1,600' east of the west boundary line of Section 124, H&GN RR CO. SURVEY)

Thence: North 1°34'18" east, along the present city limit boundary for a distance of 190' to the point where the city limit changes to a westerly direction;

Thence: West bearing north 88°09'17" west a distance of 1,135.14 feet to the point where the city limit changes to a northerly direction;

Thence: North along the city limit line bearing to North 1°34'18" east a distance of 1,040.55 feet to a point in the south right of way line of U.S. Hwy 84:

Thence: Southeasterly along with the south right of way line of U.S. Hwy 84 South 76°02'48" east, for a distance of 29.68 feet, to a concrete monument;

Thence: Southeasterly with the south right of way line of U.S. Hwy 84; South 62°57'54" East, for a distance of 606.82 feet, to a concrete monument;

Thence: southeasterly along with the south right of way line of U.S. Hwy 84; South 54°28'54" east, for a distance of 500.44 feet, to a concrete monument;

Thence: southeasterly along with the south right of way line of U.S. Hwy 84; South 48°17'07" east, for a distance of 755.05 feet, to a concrete monument;

Thence: South 36°04'58" west, for a distance of 94.76 feet, with the south right of way line of U.S. Highway 84, to a concrete monument in the north boundary line of 16th Street,

Thence: West, bearing North 88°09'17" west, for a distance of 857.41 feet, with the north right of way line of 16th Street, back to the place of the **beginning.**

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF SNYDER, TEXAS:

THAT the heretofore described property is hereby annexed to the City of Snyder, Scurry County, Texas, and that the boundary limits of the City of Snyder be and the same are hereby extended to include above described territory within the city limits of the City of Snyder, and the same shall hereafter be included within the territorial limits of said city, and the inhabitants thereof shall hereafter be entitled to all the rights and privileges of other citizens of the City of Snyder and they shall be bound by the acts, ordinances, resolutions, and regulations of said city; and

THAT the property annexed under this ordinance as well as the remainder of the tract located within the city limit be classified as a C-2 COMMERCIAL ZONE in order to be in compliance with the proposed land use, and

THAT the City Secretary is hereby directed to file with the County Clerk of Scurry County Texas, a certified copy of this ordinance.

PASSED AND APPROVED on first reading this 2nd day of May, 2016.

_____
Mayor

ATTEST:

_____
City Secretary

PASSED AND ADOPTED on second reading this 6th day of June, 2016.

_____
Mayor

ATTEST:

_____
City Secretary

ANNEXATION SERVICE PLAN
FOR FULENWIDER REQUEST

SITE LOCATION: A 28.059 ACRE TRACT SITUATED IN THE SOUTHWEST CORNER OF THE NORTHWEST CORNER OF SECTION 124, BLOCK 3, H&GN RR CO SURVEY. THIS TRACT HAVING ITS SOUTH WEST CORNER APPROXIMATELY 40' NORTH OF THE CENTERLINE OF 16TH STREET AND 320.05' EAST OF THE WEST BOUNDARY OF AFOREMENTIONED SECTION 124

AREA: 28.059 ACRES

PROPOSED USE: AUTOMOBILE DEALERSHIP

INTRODUCTION

Pursuant to Section 43.056 of the local Government Code, the City of Snyder, has prepared this proposed service plan for the delivery of municipal services to this territory which is proposed to be annexed to the City. This tract of land, being described as:

Beginning: at a .5" iron in the north boundary line of that certain called 2.30 acre tract as described in the County Court Minutes Volume 5, Page 120, being in the north right of way line of 16th Street, from which a .5" iron rod at the southwest corner of the northwest quarter of section 124, bears South 1°34'18" west, a distance of 40.00 feet, and north 88°09'17" west, a distance of 320.05 feet;

Thence: North 1°34'18" east, for a distance of 1227.14 feet, to a .5" iron rod in the south right of way line of U.S. Highway 84

Thence: in a southeasterly direction with the south right of way line of U.S. Highway 84 as follows:

South 76°02'48" east, for a distance of 29.68 feet, to a concrete monument;

South 50°13'22"east, for a distance of 199.77 feet, to a concrete monument;

South 62°57'54" east, for a distance of 606.82 feet, to a concrete monument;

South 54°28'54" east, for a distance of 500.44 feet, to a concrete monument;

South 48°17'07" east, for a distance of 29.68 feet, to a concrete monument;

Thence: South 36°04'58" west, for a distance of 94.76 feet, with the south right of way line of U.S. Highway 84, to a concrete monument in the north boundary line of that certain called .76 acre tract described as "Second Tract" in the Court Minutes Volume 5, Page 120, being in the north right of way line of 16th Street, from which a 1" iron rod pipe bears south 1°09'36" west, a distance of 80.00 feet;

Thence: North 88°09'17" west, for a distance of 1672.50 feet, with the north right of way line of 16th Street, back to the place of the beginning.

The City of Snyder will fully accept the responsibilities to provide the same level of utilities and services that is afforded to all citizens. It is estimated that the initial expense to the City will not exceed the anticipated revenue generated from this proposed action.

ANNEXATION SERVICES TO BE PROVIDED

In accordance with the annexation statute, the following municipal services will be provided immediately upon annexation by the City of Snyder, and in no event later than sixty-days after the effective date of the annexation ordinance.

ADMINISTRATIVE SERVICES

All general municipal administration and administrative services of the City shall be available to the annexed area beginning with the effective date of the annexation ordinance.

CAPITAL IMPROVEMENTS

There are no proposed public right of way or streets within the annexed area.

PLANNING AND ZONING SERVICES

Upon annexation, Planning and Zoning and all affiliated regulations pursuant to the operation of the Planning and Zoning Department will become effective in the area. The protection and enhancement of property values through the enforcement of Zoning, Subdivision, Building, Environmental, and all Ordinances utilized by the Planning and Zoning Department will be utilized as they are in the current jurisdiction. All proposed construction, site development plans, land use plans, etc. will be reviewed by this department to insure compatibility with the master plan of the development of the City. The portion of the property within the city boundary is zoned M-1 Light Manufacturing and, subsequent to annexation, the present zone will be the zoning designation will be M-1 Light Manufacturing. Any change of use requiring any zone change will be processed

and applied for as required in the Zoning Ordinance and State Law. The existing land use that does not comply with the District will be allowed continued use under the "Grandfather" provision outlined in the Zoning Ordinance.

ENGINEERING SERVICES

Engineering services, including the review of site development plans, water, sewer, drainage, and street improvements will be performed by the Planning and Zoning Department staff or its assigns. In addition, all construction of these improvements will be inspected to insure compliance with the proposed plans and design regulations of the City.

BUILDING INSPECTION SERVICES

Review of plans, issuance of permits on Building, Electrical, Mechanical; and Plumbing, field inspections of related construction work to insure compliance with required codes will be-provided immediately by current building department personnel or consultants approved by the department.

POLICE PROTECTION

The proposed annexed area will be afforded Police Protection, investigative services, in addition to all Police related services upon annexation. The Police will be dispatched, in the same manner uniform with all the established procedures. It is anticipated that the response time will be comparable to the response time in other areas of the City that are located within in a similar proximity to the Law Enforcement Center. Routine patrol will be extended into the area similar to the remainder of the City. No additional personnel or equipment will be required to serve the annexed area.

FIRE PROTECTION

Response into the annexed area will be from the Central Fire Station located at 1911 1/2 27th Street. Response time into the annexed area should compare with the response time of the existing areas.
The population density and structure inventory located in the affected area would not necessitate need for additional personnel, equipment, or substations at this time. Day to day required fire prevention inspections, building permit reviews, etc. will be provided to the area as required by the Fire Marshall or his assigns. All proposed development and building construction will be subject to the fire code in effect at the adoption of the annexation .

WATER DISTRIBUTION

The extension of water will be provided in accordance with current policy, established by the City Council and applicable to all property presently within the corporate limits of the City. This policy allows anyone desiring to have water service to property within the City Limits the right to connect to the existing mains for the purpose of extending those mains to the desired location. The Owners of other properties served by such extensions may share in the cost of the project through payment of charges established in the policy at such time as service connections are made to mains installed by others.

SEWAGE COLLECTION

The extension of sanitary sewer service will be provided in accordance with current policy, established by the City Council and applicable to all property presently within the corporate limits of the City. This policy, as the policy regarding water service, allows anyone desiring to have water or sewer service to property within the City Limits the right to connect to the existing mains for the purpose of extending those mains to the desired location. The Owners of other properties served by such extensions may share in the cost of the project through payment of charges established in the policy at such time as service connections are made to mains installed by others.

ENVIRONMENTAL HEALTH-AND-CODE ENFORCEMENT SERVICES

The Environmental Health and Code Enforcement services will extend into the proposed annexation immediately upon annexation of the property. The existing staff will perform these duties in a manner similar to their existing jurisdiction. There may be a predetermined "grace period" with regard to existing conditions in noncompliance to allow property owner time to bring any substandard conditions into compliance.

SOLID WASTE COLLECTION

The annexed area will be provided refuse collection services upon request of the facility management. The collection of solid waste from the individual properties and containers shall be made in accordance with usual Solid Waste Department scheduling and standard Commercial rates. The use of the City Landfill will be provided to all residents currently living within the City of Snyder, and Scurry County. Commercial refuse collection services will be provided to any facility located in the annexed area at the same rate as presently provided for any business customer within the City of Snyder. After review of the

anticipated addition of the proposed area, there would be no additional personnel or collection equipment required to serve the proposed area.

MAINTENANCE OF ROADS AND STREETS

The primary road serving the facility is 16th Street and is maintained by the City Street Department. The north side of the property will be served by U.S. HIGHWAY 84 and is maintained by TxDOT. There is no additional public right of way planned within the annexed property.

RESOLUTION R160606

AN RESOLUTION OF THE CITY COUNCIL OF THE CITY OF SNYDER, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE ("ACSC") AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY'S 2016 RATE REVIEW MECHANISM FILINGS; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; REQUIRING THE COMPANY TO REIMBURSE ACSC'S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS RESOLUTION WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS RESOLUTION TO THE COMPANY AND THE ACSC'S LEGAL COUNSEL.

WHEREAS, the City of Snyder, Texas ("City") is a gas utility customer of Atmos Energy Corp., Mid-Tex Division ("Atmos Mid-Tex" or "Company"), and a regulatory authority with an interest in the rates and charges of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee ("ACSC"), a coalition of similarly-situated cities served by Atmos Mid-Tex ("ACSC Cities") that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a new Rate Review Mechanism ("RRM") tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program ("GRIP") process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, on March 1, 2016, Atmos Mid-Tex filed its 2016 RRM rate request with ACSC Cities; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2016 RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of $29.9 million on a system-wide basis; and

WHEREAS, the attached tariffs implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications;

NOW THEREFORE, BE IT RESOLVED by the City Council of the City of Snyder, Texas; that

Section 1. That the findings set forth in this Resolution are hereby in all things approved.

Section 2. That the City Council finds that the settled amount of an increase in revenues of $29.9 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2016 RRM filing is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3. That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment A, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional $29.9 million in revenue over the amount allowed under currently approved rates, as shown in the Proof of Revenues attached hereto and incorporated herein as Attachment B; such tariffs are hereby adopted.

Section 4. That the ratemaking treatment for pensions and other post-employment benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment C, attached hereto and incorporated herein.

Section 5. That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2016 RRM filing.

Section 6. That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Resolution, it is hereby repealed.

Section 7. That the meeting at which this Resolution was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 8. That if any one or more sections or clauses of this Resolution is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Resolution, and the remaining provisions of the Resolution shall be interpreted as if the offending section or clause never existed.

Section 9. That consistent with the City Ordinance that established the RRM process, this Resolution shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after June 1, 2016.

Section 10. That a copy of this Resolution shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LJB Freeway, Suite 1862, Dallas, Texas 75240, and to Geoffrey Gay, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

PASSED AND APPROVED this 6th day of June, 2016.

_____

Mayor

ATTEST:

_____

City Secretary

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 12

Application
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	$ 19.10 per month
Rider CEE Surcharge	$ 0.02 per month[1]
Total Customer Charge	$ 19.12 per month
Commodity Charge – All Ccf	$0.11378 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1]Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2015.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 13

Application
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	$ 41.75 per month
Rider CEE Surcharge	$ 0.02 per month[1]
Total Customer Charge	$ 41.77 per month
Commodity Charge – All Ccf	$ 0.08494 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

1 Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2015.

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 14

Application
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	$ 738.00 per month
First 0 MMBtu to 1,500 MMBtu	$ 0.3096 per MMBtu
Next 3,500 MMBtu	$ 0.2267 per MMBtu
All MMBtu over 5,000 MMBtu	$ 0.0486 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 15

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 16

Application
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	$ 738.00 per month
First 0 MMBtu to 1,500 MMBtu	$ 0.3096 per MMBtu
Next 3,500 MMBtu	$ 0.2267 per MMBtu
All MMBtu over 5,000 MMBtu	$ 0.0486 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 17

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**WNA – WEATHER NORMALIZATION ADJUSTMENT**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS**	
EFFECTIVE DATE:	**Bills Rendered on or after 11/01/2016**	**PAGE: 41**

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSF_i = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

BI_i = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the jth customer in ith rate schedule.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**WNA – WEATHER NORMALIZATION ADJUSTMENT**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS**	
EFFECTIVE DATE:	**Bills Rendered on or after 11/01/2016**	**PAGE: 42**

Base Use/Heat Use Factors

	Residential		Commercial	
Weather Station	Base use Ccf	Heat use Ccf/HDD	Base use Ccf	Heat use Ccf/HDD
Abilene	10.09	0.1392	98.01	0.6440
Austin	11.21	0.1551	203.36	0.8564
Dallas	13.72	0.2048	189.83	0.9984
Waco	9.89	0.1411	129.75	0.6695
Wichita Falls	11.49	0.1506	122.35	0.5967

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

File Date: March 1, 2016

ATMOS ENERGY CORP., MID-TEX DIVISION
PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY)
TEST YEAR ENDING DECEMBER 31, 2015

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Proposed Change In Rates:		$ 29,603,205		Schedule A						
2	Proposed Change In Rates without Revenue Related Taxes:		$ 27,447,850		Ln 1 divided by factor on WP_F-5.1						
3											
4											
5											
6		Revenue Requirements	Allocations								
7	Residential	$ 338,431,486	77.95%		Per GUD 10170 Final Order						
8	Commercial	84,223,622	19.40%		Per GUD 10170 Final Order						
9	Industrial and Transportation	11,490,316	2.65%		Per GUD 10170 Final Order						
10	Net Revenue Requirements GUD No. 10170	$ 434,145,424									
11											
12											
13											
14											
15											
16	With Proportional Increase all classes but Residential and a 40% residential base charge increase:										
17											
18			Current	Prospective		Revenues					
19											
20	Residential Base Charge	$	18.56	$ 0.48		$ 8,558,622					
21	Residential Consumption Charge	$	0.09931	$ 0.01540		12,837,933					
22	Commercial Base Charge	$	39.87	$ 1.81		2,662,423					
23	Commercial Consumption Charge	$	0.08020	$ 0.00480		2,662,423					
24	I&T Base Charge	$	697.35	$ 38.03		363,224					
25	I&T Consumption Charge Tier 1 MMBTU	$	0.2937	$ 0.0166		172,167					
26	I&T Consumption Charge Tier 2 MMBTU	$	0.2151	$ 0.0121		139,070					
27	I&T Consumption Charge Tier 3 MMBTU	$	0.0461	$ 0.0026		51,988					
28						$ 27,447,850					
29											

With Customer Charges Rounded Off and residential base charge increase for 2015 limited to $0.50 per RRM tariff:

	Proposed Change	Proposed Change In Revenues	Proposed Rates	Proposed Revenues
Residential Base Charge	$ 0.52	$ 9,335,278	$ 19.08	$ 339,813,673
Residential Consumption Charge	$ 0.01447	12,061,297	$ 0.11378	94,839,970
Commercial Base Charge	$ 1.83	2,697,162	$ 41.70	61,390,268
Commercial Consumption Charge	$ 0.00474	2,626,475	$ 0.08494	47,065,984
I&T Base Charge	$ 39.65	378,728	$ 737.00	7,039,815
I&T Consumption Charge Tier 1 MMBTU	$ 0.0159	165,150	$ 0.3096	3,215,747
I&T Consumption Charge Tier 2 MMBTU	$ 0.0116	132,888	$ 0.2267	2,597,042
I&T Consumption Charge Tier 3 MMBTU	$ 0.0025	49,955	$ 0.0486	971,117
		$ 27,446,933		$ 556,933,616

File Date: March 1, 2016

ATMOS ENERGY CORP., MID-TEX DIVISION
PENSIONS AND RETIREE MEDICAL BENEFITS ADJUSTMENT
TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan ("PAP")	Post-Retirement Medical Plan ("FAS 106")	Pension Account Plan ("PAP")	Supplemental Executive Benefit Plan ("SERP")	Post-Retirement Medical Plan ("FAS 106")	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Fiscal Year 2016 Towers Watson Report as adjusted (1), (3)	$ 5,101,680	$ 2,896,450	$ 7,840,683	$ 150,433	$ 4,466,430	
2	O&M Expense Factor (2)	96.41%	96.41%	37.42%	20.77%	37.42%	
3	Fiscal Year 2016 Actuarially Determined O&M Benefits (Ln 1 x Ln 2)	$ 4,918,540	$ 2,792,473	$ 2,933,599	$ 31,249	$ 1,671,119	
4	Allocation to Mid-Tex (2)	40.56%	40.56%	71.52%	100.00%	71.52%	
5	**Mid-Tex Benefits Expense Included in Rates - Proposed (Ln 3 x Ln 4)**	$ 1,995,016	$ 1,132,659	$ 2,098,222	$ 31,249	$ 1,195,248	$ 6,452,393
6							
7	**Mid-Tex Benefits Expense per GUD 10359 and RRM Test Year Ending December 31, 2014 Benchmark (4)**	$ 2,831,859	$ 2,013,260	$ 2,925,600	$ 34,809	$ 2,695,721	$ 10,501,250
8							
9	**Test Year Adjustment (Line 5 minus Line 7)**	$ (836,844)	$ (880,601)	$ (827,379)	$ (3,561)	$ (1,500,472)	$ (4,048,856)
10							
11	Adjustment Summary:						
12	Account 922	$ (836,844)	$ (880,601)	$ -	$ -	$ -	$ (1,717,445)
13	Account 926	-	-	(827,379)	(3,561)	(1,500,472)	(2,331,412)
14	Total (Ln 12 plus Ln 13)	$ (836,844)	$ (880,601)	$ (827,379)	$ (3,561)	$ (1,500,472)	$ (4,048,856)
15							
16							

17 Notes:
18 1. Studies not applicable to Mid-Tex or Shared Services are omitted.
19 2. The factors on Lines 2 and 4 are based on the factors in 2016 RRM (Test Year Ending December 31,2015).
20 3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes.
21 4. GUD No. 10359 is the benchmark for January-May which is the same benchmark as used in the RRM TYE December 31, 2014 for June-December.

ATMOS ENERGY CORP., MID-TEX DIVISION
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2015

		Shared Services		Mid-Tex Direct			
Line No.	Description	Pension Account Plan ("PAP")	Post-Retirement Medical Plan ("FAS 106")	Pension Account Plan ("PAP")	Supplemental Executive Benefit Plan ("SERP")	Post-Retirement Medical Plan ("FAS 106")	Adjustment Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Fiscal Year 2016 Towers Watson Report (excluding Removed Cost Centers)	$ 5,101,680	$ 2,896,450	$ 7,840,683	$ 150,433	$ 4,466,430	
2	Allocation to Mid-Tex	40.56%	40.56%	71.52%	100.00%	71.52%	
3	FY16 Towers Watson Benefit Costs (excluding Removed Cost Centers) Allocated to MTX (Ln 1 x Ln 2)	$ 2,069,299	$ 1,174,833	$ 5,607,955	$ 150,433	$ 3,194,561	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	FY16 Towers Watson Benefit Costs To Approve (excluding Removed Cost Centers) (Ln 3 x Ln 4)	$ 2,069,299	$ 1,174,833	$ 5,607,955	$ 150,433	$ 3,194,561	$ 12,197,081
6							
7							
8	**Summary of Costs to Approve:**						
9							
10	Total Pension Account Plan ("PAP")	$ 2,069,299		$ 5,607,955			$ 7,677,254
11	Total Post-Retirement Medical Plan ("FAS 106")		$ 1,174,833			$ 3,194,561	4,369,394
12	Total Supplemental Executive Retirement Plan ("SERP")				$ 150,433		150,433
13	Total (Ln 10 + Ln 11 + Ln 12)	$ 2,069,299	$ 1,174,833	$ 5,607,955	$ 150,433	$ 3,194,561	$ 12,197,081
14							
15							
16	O&M Expense Factor	96.41%	96.41%	37.42%	20.77%	37.42%	
17							
18	Expense Portion (Ln 13 x Ln 16)	$ 1,995,016	$ 1,132,659	$ 2,098,222	$ 31,249	$ 1,195,248	$ 6,452,393
19							
20	Capital Factor	3.59%	3.59%	62.58%	79.23%	62.58%	
21							
22	Capital Portion (Ln 13 x Ln 20)	$ 74,283	$ 42,174	$ 3,509,733	$ 119,184	$ 1,999,313	$ 5,744,687
23							
24	Total (Ln 18 + Ln 22)	$ 2,069,299	$ 1,174,833	$ 5,607,955	$ 150,433	$ 3,194,561	$ 12,197,081

April 28, 2016

MODEL STAFF REPORT

The City, along with other similarly situated cities served by Atmos Energy Corp., Mid-Tex Division ("Atmos Mid-Tex" or "Company"), is a member of the Atmos Cities Steering Committee ("ACSC"). The RRM Tariff was originally adopted by ACSC member cities in 2007 as an alternative to the Gas Reliability Infrastructure Program ("GRIP"), the statutory provision that allows Atmos to bypass the City's rate regulatory authority to increase its rates annually to recover capital investments. The RRM Tariff has been modified several times, most recently in 2013.

The 2016 RRM filing is the fourth RRM filing under the renewed RRM Tariff. On March 1, 2016, Atmos made a filing requesting $35.4 million additional revenues on a system-wide basis. Because the City of Dallas has a separate rate review process, exclusion of Dallas results in the Company requesting $28.6 million from other municipalities.

Environs customers (ratepayers outside municipal limits) remain under the Railroad Commission's exclusive original jurisdiction and have their rates set through the GRIP process. If the Company had used the GRIP process rather than the RRM process it would have received a $41 million increase, or about $11 million more than will be approved by the Ordinance. ACSC and the Company have reached an agreement, reflected in the Ordinance, to reduce the Company's request by $5.5 million, such that the Ordinance approving new rates reflects an increase of $29.9 million on a system-wide basis, or $21.9 million for Mid-Tex Cities, exclusive of the City of Dallas.

The tariffs attached to the Ordinance approve rates that will increase the Company's revenues by $29.9 million for the Mid-Tex Rate Division, effective for bills rendered on or after June 1, 2016. The monthly residential customer charge will be $19.10. The consumption charge will be $0.11378 per Ccf. The monthly bill impact for the typical residential customer consuming 46.8 Ccf will be an increase of $1.26, or about 2.43%. The typical commercial customer will see an increase of $3.81, or 1.43%. Attached to this Model Staff Report is a summary of the impact of new rates on the average bills of all customer classes.

The ACSC Executive Committee and its designated legal counsel and consultants recommend that all Cities adopt the Ordinance with its attachments approving the negotiated rate settlement resolving the 2016 RRM filing, and implementing the rate change.

Explanation of "Be It Ordained" Sections:

1. This section approves all findings in the Ordinance.

2. This section finds the settled amount of $29.9 million to be a comprehensive settlement of gas utility rate issues arising from Atmos Mid-Tex's 2016 RRM filing, and that such settlement is in the public interest and is consistent with the City's statutory authority.

3. This section finds the existing Atmos Mid-Tex rates to be unreasonable, and approves the new tariffed rates providing for additional revenues over currently-billed rates of $29.9 million and adopts the attached new rate tariffs (Attachment A).

4. This section establishes the baseline for pensions and other post-employment benefits for future rate cases (Attachment C).

5. This section requires the Company to reimburse Cities for reasonable ratemaking costs associated with reviewing and processing the RRM filing.

6. This section repeals any resolution or ordinance that is inconsistent with this Ordinance.

7. This section finds that the meeting was conducted in compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

8. This section is a savings clause, which provides that if any section(s) is later found to be unconstitutional or invalid, that finding shall not affect, impair or invalidate the remaining provisions of this Ordinance. This section further directs that the remaining provisions of the Ordinance are to be interpreted as if the offending section or clause never existed.

9. This section provides for an effective date upon passage which, according to the Cities' ordinance that adopted the RRM process, is June 1, 2016.

10. This paragraph directs that a copy of the signed Ordinance be sent to a representative of the Company and legal counsel for the Steering Committee.

ATMOS ENERGY CORP., MID-TEX DIVISION
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2015

Line							CURRENT	June 1, 2016 PROPOSED	CHANGE
1	**Rate R @ 46.8 Ccf**								
2	Customer charge						$ 18.60		
3	Consumption charge	46.8	CCF	X $ 0.09931	=		4.65		
4	Rider GCR Part A	46.8	CCF	X $ 0.31375	=		14.68		
5	Rider GCR Part B	46.8	CCF	X $ 0.21977	=		10.29		
6	Subtotal						$ 48.22		
7	Rider FF & Rider TAX		$ 48.22	X 0.07853	=		3.79		
8	Total						$ 52.01		
9									
10	Customer charge							$ 19.10	
11	Consumption charge	46.8	CCF	X $ 0.11378	=			5.32	
12	Rider GCR Part A	46.8	CCF	X $ 0.31375	=			14.68	
13	Rider GCR Part B	46.8	CCF	X $ 0.21977	=			10.29	
14	Subtotal							$ 49.39	
15	Rider FF & Rider TAX		$ 49.39	X 0.07853	=			3.88	
16	Total							$ 53.27	$ 1.26
17									2.43%
18									
19	**Rate C @ 376.4 Ccf**						CURRENT	PROPOSED	CHANGE
20	Customer charge						$ 40.00		
21	Consumption charge	376.4	CCF	X $ 0.08020	=		30.19		
22	Rider GCR Part A	376.4	CCF	X $ 0.31375	=		118.10		
23	Rider GCR Part B	376.4	CCF	X $ 0.15789	=		59.43		
24	Subtotal						$ 247.72		
25	Rider FF & Rider TAX		$ 247.72	X 0.07853	=		19.45		
26	Total						$ 267.17		
27									
28	Customer charge							$ 41.75	
29	Consumption charge	376.4	CCF	X $ 0.08494	=			31.97	
30	Rider GCR Part A	376.4	CCF	X $ 0.31375	=			118.10	
31	Rider GCR Part B	376.4	CCF	X $ 0.15789	=			59.43	
32	Subtotal							$ 251.25	
33	Rider FF & Rider TAX		$ 251.25	X 0.07853	=			19.73	
34	Total							$ 270.98	$ 3.81
35									1.43%
36	**Rate I @ 4379 MMBTU**						CURRENT	PROPOSED	CHANGE
37	Customer charge						$ 700.00		
38	Consumption charge	1,500	MMBTU	X $ 0.2937	=		440.55		
39	Consumption charge	2,879	MMBTU	X $ 0.2151	=		619.19		
40	Consumption charge	0	MMBTU	X $ 0.0461	=		-		
41	Rider GCR Part A	4,379	MMBTU	X $ 0.3213	=		1,406.76		
42	Rider GCR Part B	4,379	MMBTU	X $ 0.3746	=		1,640.11		
43	Subtotal						$ 4,806.61		
44	Rider FF & Rider TAX		$ 4,806.61	X 0.07853	=		377.44		
45	Total						$ 5,184.05		
46									
47	Customer charge							$ 738.00	
48	Consumption charge	1,500	MMBTU	X $ 0.3096	=			464.40	
49	Consumption charge	2,879	MMBTU	X $ 0.2267	=			652.58	
50	Consumption charge	0	MMBTU	X $ 0.0491	=			-	
51	Rider GCR Part A	4,379	MMBTU	X $ 0.3213	=			1,406.76	
52	Rider GCR Part B	4,379	MMBTU	X $ 0.3746	=			1,640.11	
53	Subtotal							$ 4,901.85	
54	Rider FF & Rider TAX		$ 4,901.85	X 0.07853	=			384.92	
55	Total							$ 5,286.77	$ 102.72
56									1.98%
57	**Rate T @ 4379 MMBTU**						CURRENT	PROPOSED	CHANGE
58	Customer charge						$ 700.00		
59	Consumption charge	1,500	MMBTU	X $ 0.2937	=		440.55		
60	Consumption charge	2,879	MMBTU	X $ 0.2151	=		619.19		
61	Consumption charge	0	MMBTU	X $ 0.0461	=		-		
62	Rider GCR Part B	4,379	MMBTU	X $ 0.3746	=		1,640.11		
63	Subtotal						$ 3,399.85		
64	Rider FF & Rider TAX		$ 3,399.85	X 0.07853	=		266.97		
65	Total						$ 3,666.82		
66									
67	Customer charge							$ 738.00	
68	Consumption charge	1,500	MMBTU	X $ 0.3096	=			464.40	
69	Consumption charge	2,879	MMBTU	X $ 0.2267	=			652.58	
70	Consumption charge	0	MMBTU	X $ 0.0491	=			-	
71	Rider GCR Part B	4,379	MMBTU	X $ 0.3746	=			1,640.11	
72	Subtotal							$ 3,495.09	
73	Rider FF & Rider TAX		$ 3,495.09	X 0.07853	=			274.45	
74	Total							$ 3,769.54	$ 102.72
75									2.80%

Merle Taylor

From: GMG [gmg@lglawfirm.com]
Sent: Tuesday, May 24, 2016 10:29 AM
To: Addison (Chelsea Gonzalez); Allen (Eric Ellwanger); Allen (Shelley George); Allen (Shelli Siemer); Allen (Stephen Massey); Alvarado (Debbie Thomas); Andrews (Glen E. Hackler); Andrews (Martin Muncy); Andrews (Steve Eggleston); Anna (Carrie Smith); Anna (Clark McCoy); Anna (Philip Sanders); Archer City (Kim Whitsitt); Argyle (Kristi Gilbert); Argyle (Paul Frederiksen); Arlington (Bettye Kemper); Arlington (Brandi Stigler); Arlington (David L. Barber); Azle (Norma Zenk); Azle (Tom Muir); Bedford (Meg Jakubik); Bedford (Michael Wells); Bedford (Roger Gibson); Bellmead (Bo Thomas); Bellmead (Cynthia Ward); Belton (Amy Casey); Belton (Sam Listi); Benbrook (Joanna King); Benbrook (Sherri Newhouse); Beverly Hills (Donna Hawkins); Big Spring (Donald Moore); Breckenridge (Diane Latham) ; Bridgeport (Jesica McEachern); Brownwood (Christi Wynn); Brownwood (Emily Crawford); Brownwood (Pat Chesser); Buffalo (Debbie Waters); Burkburnett (Janelle Dolan); Burkburnett (Mike Whaley); Burkburnett (Trish Holley); Burleson (Amanda McCrory); Burleson (Rhett Clark); Caddo Mills (Pam Miller); Cameron (Amy Harris); Cameron (Connie Anderle); Canton (Debra Johnson); Carrollton (Susan Keller); Cedar Hill (Belinda Huff); Cedar Hill (Marie Watts); Cedar Hill (Melissa Stephens); Celina (Michael Montgomery); Celina (Mike Foreman); Celina (Vicki Faulkner); Centerville (Lindsie Wood); Cleburne (Dan O'Leary); Cleburne (Marcie Freelen); Cleburne (Shelly Doty); Cleburne (Terry Leake); Coahoma (Tammy Griffith); Coahoma (Warren Wallace); Colleyville (Adrienne Lothery); Colleyville (Amy Shelley); Colleyville (Jennifer Fadden); Collinsville (Troy Vannoy); Colorado City (Donna Madrid); Comanche (Ronnie Clifton); Commerce (Marc Clayton); Commerce (Marty Cunningham); Coppell (Christel Pettinos); Coppell (Kimberley Tiehen); Copperas Cove (Andrea Gardner); Copperas Cove (Mariela Altott); Corinth (Debra A. Drayovitch); Corinth (Kim Pence); Corinth (Lee Ann Bunselmeyer); Crowley (Angela Winkle); Crowley (Robert Loftin); CUNNINGHAM, Cathy (Argyle, Bedford, Colleyville, Grapevine, Hurst, Highland Park, Irving, Keller); Dallas (Christopher D. Bowers); Dallas (Don Knight); Dallas (Jeanne Chipperfield); Dallas (Nick Fehrenbach); Dallas (Peter Haskel); Dalworthington Gardens (Melinda Brittain); De Leon (Karen Wilkerson); De Leon (Lowell Ercanbrack); De Soto (Kisha Morris); Denison (Carrie Hart); Denison (Cheryl Green); DeSoto (Ron Foster); Duncanville (Charles Smith); Duncanville (Kevin Hugman); Duncanville (Mary Jones); Duncanville (Richard Summerlin); Jay Doegey - Texas Coalition for Affordable Power (jay.doegey@arlingtontx.gov)
Cc: Thomas Brocato
Subject: The future of Oncor

On Sunday, May 1, EFH gave notice to the bankruptcy court that creditors had withdrawn backing for the Hunt-led proposal to acquire Oncor. Despite EFH's declaration that the Hunt effort was dead and void, Hunt assumed that the deal could be rescue through political pressure on the Texas PUC to grant a motion for rehearing. Early last week, Hunt finally accepted the fact that the plan presented to the PUC had no life left in it and filed pleadings requesting that the Commission's order approving the transaction with conditions be vacated. Cities and Texas Industrial Energy Consumers (TIEC) argued that the appropriate response was not the withdrawal of its Order, but rather the denial of all motions for rehearing. On March 19th, the Commission denied all motions for rehearing.

Over the last two weeks, I have had several discussions with representatives from Hunt, who is trying to structure an alternative transaction, and representatives from NextEra. NexxtEra claims that it is willing to change a current Oncor policy regarding relocation of facilities, but is demanding that Cities endorse their proposal to increase the level of equity in Oncor's capital structure. That would translate into a rate increase for all classes of customers. I told the NextEra representatives that even if Cities were willing to be the only party settling on such terms (and no party nor the Commission Staff will support a change in Oncor's capital structure), there is no way that Cities can agree to a policy change that helps a few in exchange for harm to all. Having lost on their initial effort where they filed a case without consultation with any party in Texas, the Hunt folks are now willing to talk about benefits to ratepayers and potential sale of distribution assets to cities. I believe that the key players in Texas, other than Cities, including the Commission Staff, TIEC and the Office of Public Utility Counsel all find dealing with both Hunt and NextEra to be problematic. Bob Shapard, President and CEO of Oncor, mentioned to me on the 19th that perhaps several representatives from the Staff

and intervenors could meet with him to discuss an alternative that avoids dealing with either NextEra or Hunt. Such effort would likely lead to structuring a proposal to take Oncor public.

As reflected in the foregoing paragraph, there are three possible scenarios as to who will end up owning and controlling Oncor, and that fact is consistent with the revised plan laid out by EFH on May 1st. It is impossible to know which of the possibilities discussed above will become EFH's preferred approach. EFH and its creditors now want the bankruptcy exit to be predicated on separation of E side (Oncor) creditors and T side (deregulated assets) creditors. The T side creditors have witnessed continuing decline in the valuation of EFH generation assets and the retail customer business while waiting on approval of a plan for Oncor. A hearing in bankruptcy court on confirmation of a T side plan has been set for August. Confirmation of EFH's E side plan is set for September 26. However, given the length of time this bankruptcy has taken, EFH has lost exclusive control over the confirmation process. The August and September hearing dates are for the revised EFH plan. There may be alternative plans filed by creditors.

Now that I have given you a taste of the level of uncertainty that remains in the bankruptcy process, I'll return to a discussion of the possibility of the re-emergence of a Hunt plan that potentially involves some element of City ownership of some distribution assets. Understand that even if Cities reach a compromise with Hunt that involves some element of city ownership of assets and a sharing of tax savings with ratepayers, it takes a willing seller as well as a willing purchaser and a willing seller is dependent upon E side creditors maximizing return of their investment. Because of the conditions imposed in the Commission's Order, a number of investors have walked away from the Hunt proposal. Thus, Hunt is now willing to talk to cities as entities to replace the sources of invested capital that have walked away from his proposal. While I have spoken to the Hunt folks about select cities taking ownership of some or all or the distributions assets within municipal limits, Hunt's financial advisor's comments to me last Thursday were that he believes that cities can invest in a trust and take a partial interest in the whole. Cities are precluded from owning stock or being equity investors, so whether it is direct, exclusive ownership of specific assets or partial ownership of a trust is a matter to be cleared through various bond counsel. Understand that city ownership must be premised on revenues exceeding debt and that this idea only involves revenue generation. It does not involve a city operating or maintaining the assets that it owns. It is perhaps a pie-in-the sky idea, but I need to know which OCSC cities may have some desire to participate, IF an alternative Hunt proposal is hammered out. I know that Dallas, Fort Worth and Arlington are interested. Who else might have an interest? Please respond to this communication if your City may be interested in some form of distribution asset ownership and I will add your City to the list of potential investors as I negotiate with Hunt representatives. Geoffrey

****ATTENTION TO PUBLIC OFFICIALS AND OFFICIALS WITH OTHER INSTITUTIONS SUBJECT TO THE OPEN MEETINGS ACT ****

A "REPLY TO ALL" OF THIS EMAIL COULD LEAD TO VIOLATIONS OF THE TEXAS OPEN MEETINGS ACT. PLEASE REPLY ONLY TO LEGAL COUNSEL.

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Snyder FD Monthly Report Summary

May 2016

			Reimburse	Vol Hrs	Paid Hrs
TOTALS FOR MONTH			$1,920.00	4629	2127
Volunteer Training Coordinator			$37.50		
Volunteer Compliance Officer			$37.50		
Monthly Volunteer Pay			$1,995.00		
Total Number of Fire/Rescue Calls			34		
Volunteer Man Hours			77.15		
Paid Clock Hours			35.45		
Monthly Unmetered Water			4500		
# Calls VFD attended	No VFD Attend	36	22		
Total Volunteer Count for Month			96		

Police Officer

04/25/2016

Applicant ID #	Date of Application	Status	Date Qualified	Date Super. Notified	Date of Interview	Date of Selection	Date of Physical	Date of Drug Test	Date of Hire
7081	02/15/2016	Active							
9893	03/17/2016	Active							
1287	04/28/2016	Active			05/17/2016				
2689	05/24/2016	Active							

7081	02/15/2016	active

Firefighter

05/02/2016

Applicant ID #	Date of Application	Status	Date Qualified	Date Super. Notified	Date of Interview	Date of Selection	Date of Physical	Date of Drug Test	Date of Hire
8845	05/12/2016	disqualified	05/17/2016						

BUDGET SCHEDULE

TO: City Manager, Council, & Dept. Heads

FROM: Patricia Warren

DATE: March 2, 2015

SUBJECT: 2016-2017 Budget

BUDGET SCHEDULE:

• Personnel Allocations, Assets, Mission Statements & Capital Improvement Lists to Dept. Heads	Wednesday, March 2, 2016
• Department Heads meet with City Manager (After meeting, City Manager gives sheets to accounting).	Monday, March 21, 2016
• Departmental Expense Work Sheets to Dept. Heads	Monday, April 11, 2016
• Revenue work sheets to Patricia	Monday, April 11, 2016
• Departmental expense sheets due back to accounting	8:00 a.m., Monday, April 18, 2016
• Dept. Head sessions with C.M. with all numbers	Friday, April 29, 2016
• Changes, corrections & new totals	8:00 a.m., Wednesday, May 4, 2016
• Delivered to Council	Wednesday, June 1, 2016
• Council work session with meal	5:30 p.m., Monday, June 6, 2016
• Council Meeting & work session	Monday, July 11, 2016
• Council Meeting, schedule public hearing if proposed tax rate will exceed the rollback rate or the effective rate (whichever is lower).	Monday, August 1, 2016
• Public Hearing on Taxes, First Reading on Budget, Utility Rates and Taxes	Monday, August 8, 2016
• Second Public Hearing on Taxes	Monday, August 15, 2016
• Public Hearing on Budget, Second Reading on Budget, Taxes & Utility rates.	Monday, August 22, 2016